

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 25
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 25

Standard Rate	RTS												
Retail Transmission Service													
<p>APPLICABLE In all territory served.</p>													
<p>AVAILABILITY OF SERVICE This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.</p>													
<p>RATE</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Basic Service Charge per month:</td> <td style="text-align: right;">\$500.00</td> </tr> <tr> <td>Plus an Energy Charge per kWh of:</td> <td style="text-align: right;">\$ 0.03414</td> </tr> <tr> <td>Plus a Maximum Load Charge per kVA of:</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">Peak Demand Period</td> <td style="text-align: right;">\$ 3.54</td> </tr> <tr> <td style="padding-left: 20px;">Intermediate Demand Period</td> <td style="text-align: right;">\$ 2.30</td> </tr> <tr> <td style="padding-left: 20px;">Base Demand Period</td> <td style="text-align: right;">\$ 0.85</td> </tr> </table> <p>Where: the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of: a) the maximum measured load in the current billing period, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and the monthly billing demand for the Base Demand Period is the greater of: a) the maximum measured load in the current billing period but not less than 250 kVA, or b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.</p>		Basic Service Charge per month:	\$500.00	Plus an Energy Charge per kWh of:	\$ 0.03414	Plus a Maximum Load Charge per kVA of:		Peak Demand Period	\$ 3.54	Intermediate Demand Period	\$ 2.30	Base Demand Period	\$ 0.85
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Intermediate Demand Period	\$ 2.30												
Base Demand Period	\$ 0.85												
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Fuel Adjustment Clause</td> <td style="width: 40%;"></td> </tr> <tr> <td>Demand-Side Management Cost Recovery Mechanism</td> <td></td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td></td> </tr> <tr> <td>Franchise Fee Rider</td> <td></td> </tr> <tr> <td>School Tax</td> <td></td> </tr> </table>		Fuel Adjustment Clause		Demand-Side Management Cost Recovery Mechanism		Environmental Cost Recovery Surcharge		Franchise Fee Rider		School Tax			
Fuel Adjustment Clause													
Demand-Side Management Cost Recovery Mechanism													
Environmental Cost Recovery Surcharge													
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CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Sheet No. 86 PUBLIC SERVICE COMMISSION
Sheet No. 87 JEFF R. DEROUEN STATE DIRECTOR
Sheet No. 91 TARIFF BRANCH

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Burt Kirtley

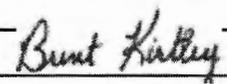
EFFECTIVE
2/29/2012
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 25.1

Standard Rate	RTS		
Retail Transmission Service			
DETERMINATION OF MAXIMUM LOAD			
The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.			
RATING PERIODS			
The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:			
<u>Summer peak months of May through September</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		
<u>All other months of October continuously through April</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		
DUE DATE OF BILL			
Customer's payment will be due within twelve (12) calendar days from the date of the bill.			
LATE PAYMENT CHARGE			
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.			
TERM OF CONTRACT			
Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year and for yearly periods thereafter until terminated by either party giving written notice to the other party ninety (90) days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.			
TERMS AND CONDITIONS			
Service will be furnished under Company's Terms and Conditions applicable hereto.			

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010